

بِسْمِ اللَّهِ الرَّحْمَنِ الرَّحِيمِ

**Technical Paper & Case Study
Presentation for PSST Annual Workshop
Being Held at Lahore on 20th June, 2022**

1. Technical Paper

- Benefits of Overhead A-Mass Cooling Crystallizer

2. Case Study

- Determination of Bagasse Loss due to Incomplete Combustion at Boilers

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Benefit of Overhead A-Mass Cooling Crystallizer

Before A- Mass Cooling

Date	A-Mess PTY	A-Melt PTY	A-Heavy PTY	Crystal Contents (%)	Final Molasses PTY
24-Nov	82.65	95.8	69.07	51.00	35.17

After A-Mass Cooling

24-Nov	82.65	95.80	64.35	58.25	35.17
25-Nov	82.31	96.27	64.66	56.00	34.56
26-Nov	82.50	96.33	65.30	55.54	34.31
Avg	–	–	64.77	56.60	*34.43

Results:

After A.Mass Cooling through Overhead A.Mass Cooling Crystallizer:

- i - Average A-Sugar crystal contents increased from 51.0 to 56.60 i.e 10.98%
 - ii- Average Final Molasses Pty decreased from 35.17 to 34.43 i.e 0.74 degree
 - iii- Average Final Molasses Pty decreased from 33.14 to 32.24 for season 2021-22 as compared with season 2020-21 i.c. 0.89 degree.
 - iv - B & C Mass pty control become easy as A.H Pty decreased from 69 to 64.
- Average increase recovery for season 2021-22 due to final Molasses Pty control than season 2020-21 was 0.02%
(Ref RT4 Final for Season 2021-22)

Remarks:

Overhead A-Mass cooling crystallizer :

- i- Low cost equipments as compared with vertical crystallizer.
- ii- Easy erection.
- iii- Minimum space utilization .
- iv- Easy operation & control .
- v- Fast liquidation on demand.

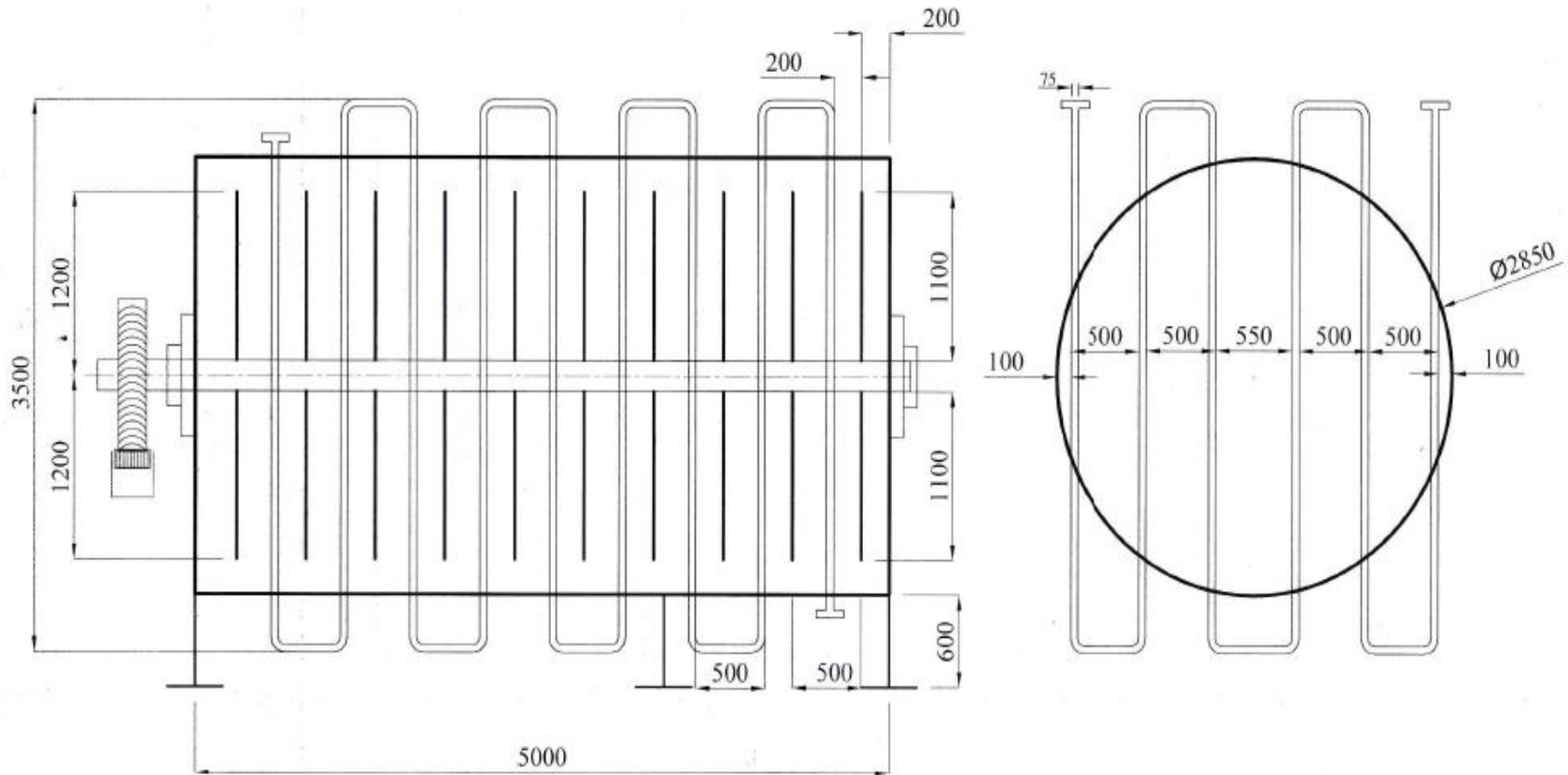
* This is 2 days average of 25 & 26th Nov.

Attachments:

- Exhibit - 1 [Sketch of A-Massecuite Cooling Crystallizer](#)
- Exhibit - 2 [Overhead A-Massecuite Cooling Crystallizer](#)

Exhibit - 1

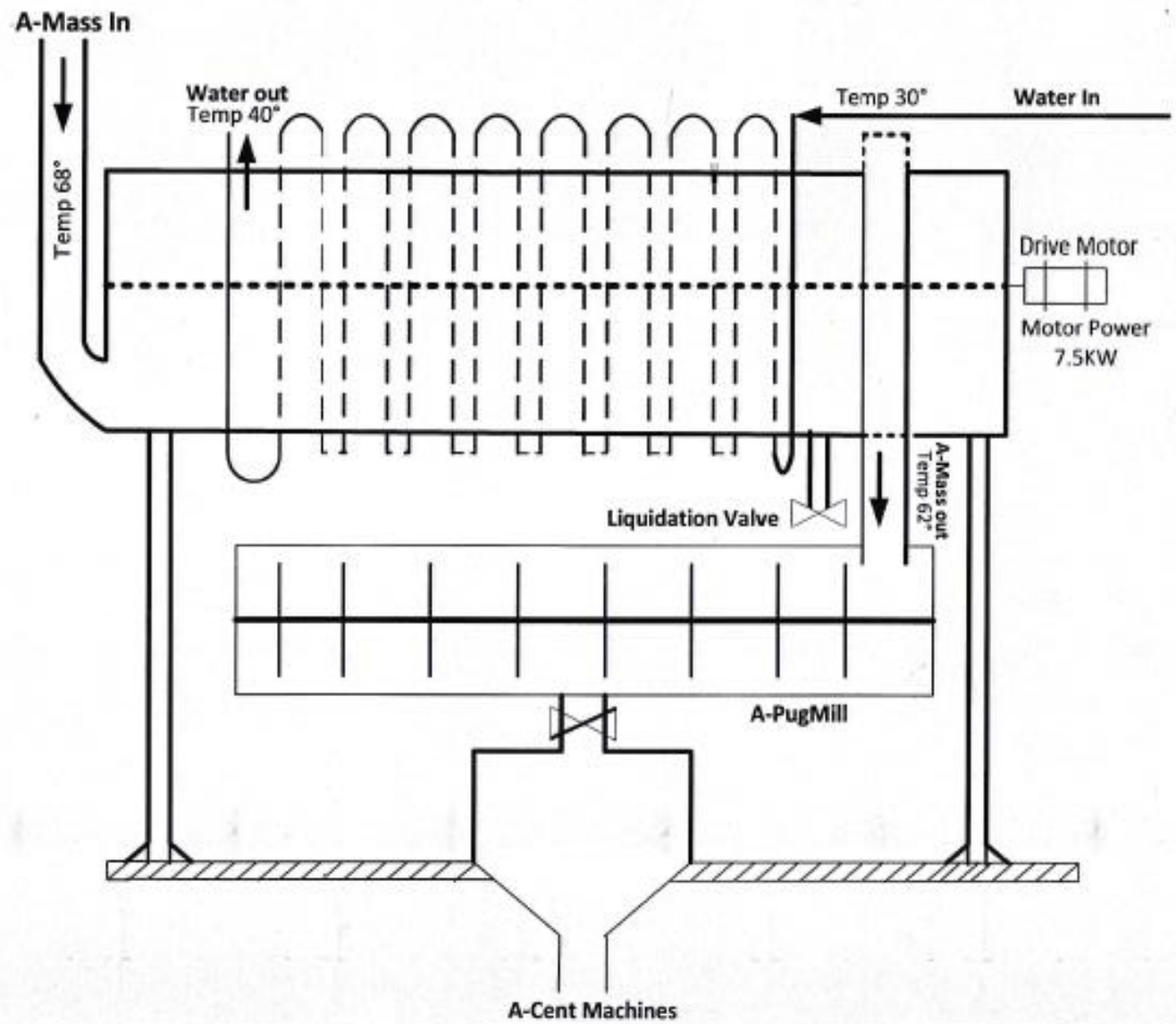
Sketch of A-Massecuite Cooling Crystallizer



All units = in mm

Note: C vacuum crystallizer of 30M³ lying spare with us modified as a A-Massecuite cooling crystallizer.
Cooling Coils Surface area=33.89M² (coil Dia 75mm)
A-Massecuite Retention time @7500 TCD=1.6 Hrs

(Exhibit-2)
Overhead A-Mass Cooling Crystallizer Layout



Case Study

Loss of bagasse due to Incomplete Combustion at Boilers

Boiler Data:

Sr#	Description	Boiler #1	Boiler #2	Boiler #3
1	Rated Capacity (Tons/hr)	55	55	60
2	Dumping grate area (m ²)	25.1	25.1	30
3	Furnace height (m)	10.16	10.16	11.67
4	Grate area (m ²) per ton of steam generation	0.456	0.456	0.5

Boiler Data:

Ignition loss of Ash.

Date	Description	Boiler #1	Boiler #2	Boiler #3
27/11/21	Boiler Load(Tons/hr)	42	40	46
	Weight loss % of ash after complete combustion	46.11	39.22	19.24
1/12/22	Boiler Load(Tons/hr)	45	43	51
	Weight loss % of ash after complete combustion	48.73	49.53	14.81
02/12/22	Boiler Load(Tons/hr)	47	41	50
	Weight loss % of ash after complete combustion	48.31	52.57	15.57
Average	Boiler Load(Tons/hr)	44.66	41.33	49.00
	Weight loss % of ash after complete combustion	47.72	47.10	16.54

Procedure:

- i. Ash sample was taken from out-let furnace of boiler.
- ii. Placed the sample in crucible furnace.
- iii. Set the Temp of furnace at 800 °C, after 20 minutes sample was taken out
- iv. Loss of ash determination = $\{(w_1 - w_2) / w_1\} \times 100$
- v. Weight the sample as w_1 .

Exhibit – 1

Loss of bagasse due to Incomplete Combustion at Boilers

Data:

- i. Ash % bagasse = 3% (determined at PSML Lab)
ii. Steam to bagasse ratio = 2:1

Calculations:

Loss of Bagasse at:

$$\begin{aligned} \text{Boiler No 1:} &= (3 \div 100) \times (47.72 \div 100) \times (44.66 \div 2) \\ &= 0.319 \text{ Tons/ Hr} \\ &= 0.319 \times 24 = \mathbf{7.67 \text{ Tons/day}} \end{aligned}$$

$$\begin{aligned} \text{Boiler No 2:} &= (3 \div 100) \times (47.10 \div 100) \times (41.33 \div 2) \\ &= 0.292 \text{ Tons/Hr} \\ &= 0.292 \times 24 = \mathbf{7.00 \text{ Tons/day}} \end{aligned}$$

$$\begin{aligned} \text{Boiler No 2:} &= (3 \div 100) \times (16.54 \div 100) \times (49.0 \div 2) \\ &= 0.1215 \text{ Tons/day} \\ &= .1215 \times 24 = \mathbf{2.916 \text{ Tons/day}} \end{aligned}$$

Observation:

Loss of bagasse at boiler No.1 & 2 is higher than Boiler No. 3 due to:

- i. Short in furnace height.
- ii. Less furnace grate area/ton of steam generation than boiler No.3.
- iii. Manual combustion control.

Final Remarks:

Loss of bagasse at all Boilers can be controlled with fully auto control operation.